

1 VIRGINIA ACTS OF ASSEMBLY — CHAPTER

2 *An Act to amend and reenact § 56-594.3 of the Code of Virginia, relating to electric utilities; shared solar*
 3 *programs; Phase II Utility.*

4 [H 807]

5 Approved

6 **Be it enacted by the General Assembly of Virginia:**7 **1. That § 56-594.3 of the Code of Virginia is amended and reenacted as follows:**8 **§ 56-594.3. Shared solar programs; Phase II Utility.**

9 A. As used in this section:

10 "Administrative cost" means the reasonable incremental cost to the investor-owned utility to process
 11 subscribers' bills for the program.12 "Applicable bill credit rate" means the dollar-per-kilowatt-hour rate used to calculate the subscriber's bill
 13 credit.14 "Bill credit" means the monetary value of the electricity, in kilowatt-hours, generated by the shared solar
 15 facility allocated to a subscriber to offset that subscriber's electricity bill.16 "Dual-use agricultural facility" means agricultural production and electricity production from solar
 17 photovoltaic panels occurring simultaneously on the same property.18 "Gross bill" means the amount that a customer would pay to the utility based on the customer's monthly
 19 energy consumption before any bill credits are applied.20 "Incremental cost" means any cost directly caused by the implementation of the shared solar program that
 21 would not have occurred absent the implementation of the shared solar program.22 "Low-income customer" means any person or household whose income is no more than 80 percent of the
 23 median income of the locality in which the customer resides. The median income of the locality is determined
 24 by the U.S. Department of Housing and Urban Development.25 "Low-income service organization" means a nonresidential customer of an investor-owned utility whose
 26 primary purpose is to serve low-income individuals and households.27 "Low-income shared solar facility" means a shared solar facility at least 30 percent of the capacity of
 28 which is subscribed by low-income customers or low-income service organizations.29 "Minimum bill" means an amount determined by the Commission under subsection D that a subscriber is
 30 required to, at a minimum, pay on the subscriber's utility bill each month after accounting for any bill credits.31 "Net bill" means the resulting amount a customer must pay the utility after deducting the bill credit from
 32 the customer's monthly gross bill.

33 "Phase II Utility" has the same meaning as provided in subdivision A 1 of § 56-585.1.

34 "Shared solar facility" means a facility that:

35 1. Generates electricity by means of a solar photovoltaic device with a nameplate capacity rating that does
 36 not exceed 5,000 kilowatts of alternating current;

37 2. Is interconnected with a Phase II Utility's distribution system within the Commonwealth;

38 3. Has at least three subscribers;

39 4. Has at least 40 percent of its capacity subscribed by customers with subscriptions of 25 kilowatts or
 40 less; and

41 5. Is located on a single parcel of land.

42 "Shared solar program" or "program" means the program created through the adoption of rules to allow
 43 for the development of shared solar facilities.44 "Subscriber" means a retail customer of a utility that (i) owns one or more subscriptions of a shared solar
 45 facility that is interconnected with the utility and (ii) receives service in the service territory of the same
 46 utility in whose service territory the shared solar facility is interconnected.47 "Subscriber organization" means any for-profit or nonprofit entity that owns or operates one or more
 48 shared solar facilities. A subscriber organization shall not be considered a utility solely as a result of its
 49 ownership or operation of a shared solar facility. A subscriber organization licensed with the Commission
 50 shall be eligible to own or operate shared solar facilities in more than one investor-owned utility service
 51 territory.52 "Subscribed" means, in relation to a subscription, that a subscriber has made initial payments or provided
 53 a deposit to the owner of a shared solar facility for such subscription.54 "Subscription" means a contract or other agreement between a subscriber and the owner of a shared solar
 55 facility. A subscription shall be sized such that the estimated bill credits do not exceed the subscriber's
 56 average annual bill for the customer account to which the subscription is attributed.

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57 "Utility" means a Phase II Utility.

58 B. The Commission shall establish by regulation a program that affords customers of a Phase II Utility the
59 opportunity to participate in shared solar projects. Under its shared solar program, *a the* utility shall provide a
60 bill credit for the proportional output of a shared solar facility attributable to that subscriber. The shared solar
61 program shall be administered as follows:

62 1. The value of the bill credit for the subscriber shall be calculated by multiplying the subscriber's portion
63 of the kilowatt-hour electricity production from the shared solar facility by the applicable bill credit rate for
64 the subscriber. Any amount of the bill credit that exceeds the subscriber's monthly bill, minus the minimum
65 bill, shall be carried over and applied to the next month's bill.

66 2. The utility shall provide bill credits to a shared solar facility's subscribers for not less than 25 years
67 from the date the shared solar facility becomes commercially operational.

68 3. The subscriber organization shall, on a monthly basis and in a standardized electronic format, and
69 pursuant to guidelines established by the Commission, provide to the utility a subscriber list indicating the
70 kilowatt-hours of generation attributable to each of the subscribers participating in a shared solar facility in
71 accordance with the subscriber's portion of the output of the shared solar facility.

72 4. Subscriber lists may be updated monthly to reflect canceling subscribers and to add new subscribers.
73 The utility shall apply bill credits to subscriber bills within two billing cycles following the cycle during
74 which the energy was generated by the shared solar facility.

75 5. Each utility shall, on a monthly basis and in a standardized electronic format, provide to the subscriber
76 organization a report indicating the total value of bill credits generated by the shared solar facility in the prior
77 month, as well as the amount of the bill credit applied to each subscriber.

78 6. A subscriber organization may accumulate bill credits in the event that all of the electricity generated
79 by a shared solar facility is not allocated to subscribers in a given month. ~~On an annual basis and pursuant~~
80 *Pursuant to* guidelines established by the Commission, the subscriber organization shall furnish to the utility
81 allocation instructions for distributing excess bill credits to subscribers. *A subscriber organization may elect*
82 *to distribute excess bill credits more frequently than once per year.*

83 7. A subscriber organization that registers a shared solar facility in the program within the first 200
84 megawatts alternating current of awarded capacity shall own all environmental attributes associated with a
85 shared solar facility, including renewable energy certificates. At such subscriber organization's direction, such
86 environmental attributes may be distributed to subscribers, sold to load-serving entities with compliance
87 obligations or other buyers, accumulated, or retired. For a shared solar facility registered in the program after
88 the first 200 megawatts alternating current of awarded capacity, the registering subscriber organization shall
89 transfer renewable energy certificates to a Phase II Utility to be retired for compliance with such Phase II
90 Utility's renewable portfolio standard obligations pursuant to subsection C of § 56-585.5.

91 8. Projects shall be entitled to receive incentives when they are located on rooftops, brownfields, or
92 landfills, are dual-use agricultural facilities, or meet the definition of another category established by the
93 Department of Energy pursuant to this section.

94 C. Each subscriber shall pay a minimum bill, established pursuant to subsection D, and shall receive an
95 applicable bill credit based on the subscriber's customer class of residential, commercial, or industrial. Each
96 class's applicable credit rate shall be calculated by the Commission annually by dividing revenues to the class
97 by sales, measured in kilowatt-hours, to that class to yield a bill credit rate for the class (\$/kWh).

98 D. The Commission shall establish a minimum bill, which shall include the costs of all utility
99 infrastructure and services used to provide electric service and administrative costs of the shared solar
100 program. The Commission may modify the minimum bill over time. In establishing the minimum bill, the
101 Commission shall (i) consider further costs the Commission deems relevant to ensure subscribing customers
102 pay a fair share of the costs of providing electric services and generation sufficient to meet customer needs at
103 all times, (ii) minimize the costs shifted to customers not in a shared solar program, and (iii) calculate the
104 benefits of shared solar to the electric grid and to the Commonwealth and deduct such benefits from other
105 costs. The Commission shall explicitly set forth its findings as to each cost and benefit, or other value used to
106 determine such minimum bill. Low-income customers shall be exempt from the minimum bill.

107 E. The Commission shall approve part one of a shared solar program with an aggregate capacity of 200
108 megawatts. Upon *the earlier of (i)* a determination that at least 90 percent of the megawatts of the aggregate
109 capacity of such program have been subscribed and that project construction is substantially complete *or (ii)*
110 *July 1, 2026, the Commission Phase II Utility shall approve up to release* an additional ~~150~~ 525 megawatts of
111 capacity as part two of such program, ~~75~~ 450 megawatts of which shall serve no more than 51 percent
112 low-income customers *and 75 megawatts of which may serve more than 51 percent low-income customers.*
113 *On or before the substantial completion of 268 megawatts of capacity under part two of such program, the*
114 *Phase II Utility shall petition the Commission to initiate a shared solar expansion proceeding to determine*
115 *the capacity for part three of the shared solar program.* Subscriber organizations shall be allowed to
116 demonstrate compliance with the low income requirement using either project capacity or project savings
117 methodology. The Commission, in collaboration with the Department of Energy, may adopt mechanisms to
118 ensure low-income customer participation. *For the purposes of this subsection, "substantial completion" has*

119 *the same meaning as provided in Commission regulations for shared solar programs.*

120 F. The Commission shall establish by regulation a shared solar program that complies with the provisions
121 of subsections B, C, D, and E by March 1, 2025, and shall require each utility to file any tariffs, agreements,
122 or forms necessary for implementation of the program by December 1, 2025. Any tariffs, agreements, and
123 forms currently in effect at the time of enactment shall remain in effect until such revisions are approved by
124 the Commission. Any rule or utility implementation filings approved by the Commission shall:

- 125 1. Reasonably allow for the creation of shared solar facilities;
- 126 2. Allow all customer classes to participate in the program;
- 127 3. Create a stakeholder working group including low-income community representatives and community
128 solar providers to facilitate low-income customer and low-income service organization participation in the
129 program;
- 130 4. Encourage public-private partnerships to further the Commonwealth's clean energy and equity goals,
131 such as state agency and affordable housing provider participation as subscribers of a shared solar program;
- 132 5. Not remove a customer from its otherwise applicable customer class in order to participate in a shared
133 solar facility;
- 134 6. Reasonably allow for the transferability and portability of subscriptions, including allowing a
135 subscriber to retain a subscription to a shared solar facility if the subscriber moves within the same utility's
136 service territory;
- 137 7. Establish standards, fees, and processes for the interconnection of shared solar facilities that allow the
138 utility to recover reasonable interconnection costs for each shared solar facility;
- 139 8. Adopt standardized consumer disclosure forms;
- 140 9. Allow the utility the opportunity to recover reasonable costs of administering the program;
- 141 10. Ensure nondiscriminatory and efficient requirements and utility procedures for interconnecting
142 projects;
- 143 11. Address the co-location of two or more shared solar facilities on a single parcel of land and provide
144 guidelines for determining when two or more such facilities are co-located;
- 145 12. Include a program implementation schedule;
- 146 13. Prohibit credit checks as a means of establishing eligibility for residential customers to become
147 subscribers;
- 148 14. Prohibit early termination fees and credit reporting for any low-income customer;
- 149 15. Require a customer's affirmative consent by written or electronic signature before providing access to
150 customer billing and usage data to a subscriber organization;
- 151 16. Establish customer engagement rules and minimum rules for education, contract reviews, and
152 continued engagement;
- 153 17. Require net crediting functionality. Under net crediting, the utility shall include the shared solar
154 subscription fee on the customer's utility bill and provide the customer with a net credit equivalent to the total
155 bill credit value for that generation period minus the shared solar subscription fee as set by the subscriber
156 organization. The net crediting fee shall not exceed one percent of the bill credit value. Net crediting shall be
157 optional for subscriber organizations, and any shared solar subscription fees charged via the net crediting
158 model shall be set to ensure that subscribers do not pay more in subscription fees than they receive in bill
159 credits; and

160 18. Allow the utility to recover as the cost of purchased power pursuant to § 56-249.6 any difference
161 between the bill credit provided to the subscriber and the cost of energy injected into the grid by the
162 subscriber organization.

163 G. ~~Within 180 days of finalization of the Commission's adoption of regulations for the shared solar~~
164 ~~program, a utility shall begin crediting subscriber accounts of each shared solar facility intereconnected in its~~
165 ~~service territory, subject to the requirements of this section and regulations adopted thereto~~ *In conducting the*
166 *proceeding for part three of shared solar program capacity under subsection E, the Commission shall*
167 *evaluate the costs and benefits of the shared solar program, including the aggregate impact of the shared*
168 *solar program on the Phase II Utility's long-term marginal costs for generation, distribution, and*
169 *transmission services; the impact of the shared solar program on compliance with renewable energy*
170 *portfolio standard requirements under § 56-585.5; the direct and indirect economic impacts of the shared*
171 *solar program on the Commonwealth; and any other information deemed relevant by the Commission,*
172 *including environmental, resilience, fuel price risk, and other risk minimization benefits of the shared solar*
173 *program. The Commission shall consider the results of such proceeding in determining any future allocations*
174 *of shared solar capacity and changes in program design.*

175 **2. That the State Corporation Commission shall update its regulations on shared solar programs to**
176 **comply with the provisions of this act by December 31, 2026, and shall require each participating**
177 **utility to file any tariffs, agreements, or forms necessary for implementation of such shared solar**
178 **programs by March 1, 2027.**