

<u>Agency</u>	<u>FY2026</u>	<u>FY2027</u>	<u>FY2028</u>	<u>FY2029</u>	<u>FY2030</u>	<u>FY2031</u>
<b>Tax</b>	\$ 122,854	\$ 298,874	\$ 118,580	-	-	-
<b>Energy</b>						
<b>TOTAL</b>						

**Department of Planning and Budget**  
**2026 General Assembly Session**  
**State Fiscal Impact Statement**

**General Fund Revenue Impact:**

<u>Agency</u>	<u>FY2026</u>	<u>FY2027</u>	<u>FY2028</u>	<u>FY2029</u>	<u>FY2030</u>	<u>FY2031</u>
-	-	(\$10,000,000)	(\$20,000,000)	(\$30,000,000)	(\$40,000,000)	(\$50,000,000)
<b>TOTAL</b>						

**Fiscal Analysis:** This bill would create the Virginia Solar Energy and Battery Energy Storage Systems Program and provide up to \$50 million in tax credits for eligible solar energy and battery storage projects, as defined in the bill. The bill contains a delayed effective date of January 1, 2027. However, Tax will begin incurring expenditures in FY 2026. Tax will begin making programmatic changes to the agency’s Integrated Revenue Management System (IRMS) in FY 2026 as taxpayers are eligible to begin claiming the credit on January 1, 2027, for projects that began in 2026. Both program guidance and technical systems will need to already be in place before the bill’s effective date.

The bill requires the Department of Energy to administer the program, evaluate and approve projects, publish quarterly reports, and maintain a public dashboard containing specific data about the program. Cost estimates from Energy are not yet available. Due to the delayed effective date, it is anticipated that ongoing administration costs would be prorated to 50 percent in FY 2027.

Qualifying projects are eligible for up to 35 percent reimbursement of costs through the tax credit, with limits varying by project type. Residential projects may receive up to \$6,000 per project. Commercial and industrial projects may receive up to \$2.5 million per project. Utility-scale projects may receive up to \$5 million per project. Of the total \$50 million allocated per budget cycle, \$12.5 million is reserved for residential projects with the remaining \$37.5 million for commercial, industrial, and utility scale projects. The bill specifies that if the total amount appropriated for this tax credit changes, the 1:3 ratio should be maintained. The tax credit is considered earned in the year the project is placed into service and is paid out over a period of five years in equal installments of 20 percent of the total amount. Therefore, even if the program is fully subscribed, expenses would be limited to 20 percent of the total allocation in the first year, 40 percent in the second year, 60 percent in the third year, 80 percent in the fourth year, and 100 percent in the fifth year.

It is assumed that the term “budget cycle” refers to a fiscal year. If it instead means a biennial budget period, the annual revenue impact would be reduced.

Tax anticipates that implementation of the bill will result in expenses of approximately \$122,854 in FY 2026, \$298,874 in FY 2027, and \$118,580 in FY 2028 to update programming for IRMS. According to the agency, additional expenses may be incurred to administer the program if proposed technical amendments are not adopted.

This impact estimate is preliminary and may be updated if new information becomes available.

**Other:** This bill is substantially similar to SB 834.