

60 2. The utility shall provide bill credits to a shared solar facility's subscribers for not less than 25 years
61 from the date the shared solar facility becomes commercially operational.

62 3. The subscriber organization shall, on a monthly basis and in a standardized electronic format, and
63 pursuant to guidelines established by the Commission, provide to the utility a subscriber list indicating the
64 percentage of ~~shared solar~~ *generation* capacity attributable to each of the subscribers participating in a shared
65 solar facility in accordance with the subscriber's portion of the output of the shared solar facility.

66 4. Subscriber lists may be updated monthly to reflect canceling subscribers and to add new subscribers.
67 The utility shall apply bill credits to subscriber bills within two billing cycles following the cycle during
68 which the energy was generated by the shared solar facility.

69 5. Each utility shall, on a monthly basis and in a standardized electronic format, provide to the subscriber
70 organization a report indicating the total value of bill credits generated by the shared solar facility in the prior
71 month, as well as the amount of the bill credit applied to each subscriber.

72 6. A subscriber organization may accumulate bill credits in the event that all of the electricity generated
73 by a shared solar facility is not allocated to subscribers in a given month. ~~On an annual basis and pursuant~~
74 *Pursuant* to guidelines established by the Commission, the subscriber organization shall furnish to the utility
75 allocation instructions for distributing excess bill credits to subscribers. *A subscriber organization may elect*
76 *to distribute excess bill credits more frequently than once per year.*

77 7. Any renewable energy certificates associated with a shared solar facility shall be distributed to a **Phase I**
78 **Utility** the utility to be retired for compliance with such **Phase I Utility's** utility's renewable portfolio standard
79 obligations pursuant to subsection C of § 56-585.5.

80 8. Projects shall be entitled to receive incentives when they are located on rooftops, brownfields, or
81 landfills, are dual-use agricultural facilities, or meet the definition of another category established by the
82 Department of Energy pursuant to this section.

83 C. Each subscriber shall pay a minimum bill, established pursuant to subsection D, and shall receive an
84 applicable bill credit based on the subscriber's customer class of residential, commercial, or industrial. Each
85 class's applicable credit rate shall be calculated by the Commission annually by dividing revenues to the class
86 by sales, measured in kilowatt-hours, to that class to yield a bill credit rate for the class (\$/kWh).

87 D. The Commission shall establish a minimum bill, which shall include the costs of all utility
88 infrastructure and services used to provide electric service and administrative costs of the shared solar
89 program. The Commission may modify the minimum bill over time. In establishing the minimum bill, the
90 Commission shall (i) consider further costs the Commission deems relevant to ensure subscribing customers
91 pay a fair share of the costs of providing electric services, (ii) minimize the costs shifted to customers not in a
92 shared solar program, and (iii) calculate the benefits of shared solar to the electric grid and to the
93 Commonwealth and deduct such benefits from other costs. The Commission shall explicitly set forth its
94 findings as to each cost and benefit, or other value used to determine such minimum bill.

95 E. The Commission shall approve *part one* of a shared solar program of 50 megawatts or six percent of
96 peak load, whichever is less. *The utility shall release an additional 50 megawatts as part two of the shared*
97 *solar program on July 1, 2026. By January 1, 2028, the utility shall release an additional 50 megawatts as*
98 *part three of the shared solar program. By May 1, 2029, the utility shall petition the Commission to initiate a*
99 *shared solar expansion proceeding to determine the capacity for part four of the utility's shared solar*
100 *program. The Commission shall use the results of such proceeding to inform and determine future design*
101 *changes to the shared solar program.*

102 F. The Commission shall establish by regulation a shared solar program that complies with the provisions
103 of subsections B, C, D, and E by January 1, 2025, and shall require each utility to file any tariffs, agreements,
104 or forms necessary for implementation of the program by July 1, 2025. Any rule or utility implementation
105 filings approved by the Commission shall:

- 106 1. Reasonably allow for the creation of shared solar facilities;
- 107 2. Allow all customer classes to participate in the program;
- 108 3. Encourage public-private partnerships to further the Commonwealth's clean energy and equity goals,
109 such as state agency and affordable housing provider participation as subscribers of a shared solar program;
- 110 4. Not remove a customer from its otherwise applicable customer class in order to participate in a shared
111 solar facility;
- 112 5. Reasonably allow for the transferability and portability of subscriptions, including allowing a
113 subscriber to retain a subscription to a shared solar facility if the subscriber moves within the same utility's
114 service territory;
- 115 6. Establish standards, fees, and processes for the interconnection of shared solar facilities that allow the
116 utility to recover reasonable interconnection costs for each shared solar facility;
- 117 7. Adopt standardized consumer disclosure forms;
- 118 8. Allow the utility the opportunity to recover reasonable costs of administering the program;
- 119 9. Ensure nondiscriminatory and efficient requirements and utility procedures for interconnecting projects;
- 120 10. Allow for the co-location of two or more shared solar facilities on a single parcel of land and provide
121 guidelines for determining when two or more such facilities are co-located;

122 11. Include a program implementation schedule;

123 12. Prohibit credit checks as a means of establishing eligibility for residential customers to become

124 subscribers;

125 13. Require a customer's affirmative consent by written or electronic signature before providing access to

126 customer billing and usage data to a subscriber organization;

127 14. Establish customer engagement rules and minimum rules for education, contract reviews, and

128 continued engagement;

129 15. *Require net crediting functionality. Under net crediting, the utility shall include the shared solar*

130 *subscription fee on the customer's utility bill and provide the customer with a net credit equivalent to the total*

131 *bill credit value for that generation period minus the shared solar subscription fee as set by the subscriber*

132 *organization. The net crediting fee shall not exceed one percent of the bill credit value. Net crediting shall be*

133 *optional for subscriber organizations, and any shared solar subscription fees charged via the net crediting*

134 *model shall be set to ensure that subscribers do not pay more in subscription fees than the amount received in*

135 *bill credits for any billing period;*

136 16. Require net financial savings for low-income customers, as that term is defined in § 56-594.3, of at

137 least 10 percent, relative to the subscription fee throughout the life of the subscription; and

138 17. Allow the utility to recover as the cost of purchased power pursuant to § 56-249.6 any difference

139 between the bill credit provided to the subscriber and the cost of energy injected into the grid by the

140 subscriber organization.

141 G. Within 180 days of finalization of the Commission's adoption of regulations for the shared solar

142 program, a utility shall begin crediting subscriber accounts of each shared solar facility interconnected in its

143 service territory, subject to the requirements of this section and regulations adopted thereto.

144 2. That the State Corporation Commission shall update its regulations on shared solar programs to

145 comply with the provisions of § 56-594.4 of the Code of Virginia, as amended by this act, by December

146 31, 2026, and shall require each participating utility to file any tariffs, agreements, or forms necessary

147 for the implementation of such shared solar programs by March 1, 2027, with the exception of

148 subdivision F 15 of § 56-594.4 of the Code of Virginia, as amended by this act, which shall become

149 effective on July 1, 2027 pursuant to the fourth enactment of this act.

150 3. That, in conducting the shared solar expansion proceeding to determine the capacity for part four of

151 a utility's shared solar program pursuant to subsection E of § 56-594.4 of the Code of Virginia, as

152 amended by this act, the State Corporation Commission (the Commission) shall evaluate (i) the costs

153 and benefits of the shared solar program on a participating utility's long-run marginal costs for

154 generation, transmission, and distribution; (ii) the impact of the shared solar program on compliance

155 with the renewable energy portfolio standard set forth in § 56-585.5 of the Code of Virginia; (iii) direct

156 and indirect economic impacts to the Commonwealth from the shared solar program; and (iv) any

157 additional information the Commission deems relevant, including environmental, resilience, fuel price

158 risk, and other risk minimization benefits from the program.

159 4. That the provisions of subdivision F 15 of § 56-594.4 of the Code of Virginia, as amended by this act,

160 shall become effective on July 1, 2027.