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## HOUSE BILL NO. 920

Offered January 14, 2026

Prefiled January 13, 2026

*A BILL to amend and reenact §§ 56-585.1:11 and 56-585.5 of the Code of Virginia, relating to electric utilities; development of offshore wind capacity.*

Patron—Lopez

## Committee Referral Pending

**Be it enacted by the General Assembly of Virginia:**

**1. That §§ 56-585.1:11 and 56-585.5 of the Code of Virginia are amended and reenacted as follows:**

## § 56-585.1:11. Development of offshore wind capacity.

#### A. As used in this section:

"Advanced clean energy buyer" means a commercial or industrial customer of a Phase II Utility, irrespective of generation supplier, (i) with an aggregate load over 100 megawatts; (ii) with an aggregate amount of at least 200 megawatts of solar or wind energy supply under contract with a term of 10 years or more from facilities located within the Commonwealth by January 1, 2024; and (iii) that directly procures from the utility the electric supply and environmental attributes of the offshore wind facility associated with the lesser of 50 megawatts of nameplate capacity or 15 percent of the commercial or industrial customer's annual peak demand for a contract period of 15 years.

"Aggregate load" means the combined electrical load associated with selected accounts of an advanced clean energy buyer with the same legal entity name as, or in the names of affiliated entities that control, are controlled by, or are under common control of, such legal entity or are the names of affiliated entities under a common parent.

"Control" means the legal right, directly or indirectly, to direct or cause the direction of the management, actions, or policies of an affiliated entity, whether through the ability to exercise voting power, by contract, or otherwise. "Control" does not include control of an entity through a franchise or similar contractual agreement.

"Offshore wind affiliate" means a regulated affiliate company of a Phase II Utility subject to the Commission's jurisdiction established by such utility in connection with any project constructed pursuant to subdivision C 1 for the purpose of securing a noncontrolling equity financing partner for the project.

"Qualifying large general service customer" means a customer of a Phase II Utility, irrespective of general supplier, (i) whose peak demand during the most recent calendar year exceeded five megawatts and (ii) that contracts with the utility to directly procure electric supply and environmental attributes associated with the offshore wind facility in amounts commensurate with the customer's electric usage for a contract period of 15 years or more.

"Wind turbine generator" means a structure composed of a tower, a rotor with blades connected at the hub, and nacelle and ancillary electrical and other equipment that is affixed to a foundation of which multiple structures comprise a generating facility.

B. In order to meet the Commonwealth's clean energy goals, prior to December 31, 2032 2030, the construction or purchase by a public utility of one or more offshore wind generation facilities located off the Commonwealth's Atlantic shoreline or in federal waters and interconnected directly into the Commonwealth, with an aggregate capacity of up to 5,200 25,000 megawatts, is in the public interest and the Commission shall so find, provided that no customers of the utility shall be responsible for costs of any such facility in a proportion greater than the utility's ownership share of the facility, including any ownership share held by an offshore wind affiliate.

C. 1. Pursuant to subsection B, construction by a Phase II Utility of one or more new utility-owned and utility-operated generating facilities utilizing energy derived from offshore wind and located off the Commonwealth's Atlantic shoreline, with an aggregate rated capacity of not less than 2,500 megawatts and not more than 3,000 megawatts, along with electrical transmission or distribution facilities associated therewith for interconnection is in the public interest. In acting upon any request for cost recovery by a Phase II Utility or its offshore wind affiliate for costs associated with such a facility, the Commission shall determine the reasonableness and prudence of any such costs, provided that such costs shall be presumed to be reasonably and prudently incurred if the Commission determines that (i) the utility has complied with the competitive solicitation and procurement requirements pursuant to subsection E; (ii) the project's projected total leveled cost of energy, including any tax credit, on a cost per megawatt hour basis, inclusive of the costs of transmission and distribution facilities associated with the facility's interconnection, does not exceed 1.4 times the comparable cost, on an unweighted average basis, of a conventional simple cycle combustion

59     turbine generating facility as estimated by the U.S. Energy Information Administration in its Annual Energy  
60     Outlook 2019; and (iii) the utility has commenced construction of such facilities for U.S. income taxation  
61     purposes prior to January 1, 2024, or has a plan for such facility or facilities to be in service prior to January  
62     1, 2028. The Commission shall disallow costs, or any portion thereof, only if they are otherwise unreasonably  
63     and imprudently incurred. In its review, the Commission shall give due consideration to (a) the  
64     Commonwealth's renewable portfolio standards and carbon reduction requirements, (b) the promotion of new  
65     renewable generation resources, and (c) the economic development benefits of the project for the  
66     Commonwealth, including capital investments and job creation, arising from project construction and  
67     operation and the manufacture of wind turbine generator components and subcomponents.

68     2. Notwithstanding the provisions of § 56-585.1, the Commission shall not grant an enhanced rate of  
69     return to a Phase II Utility for the construction of one or more new utility-owned and utility-operated  
70     generating facilities utilizing energy derived from offshore wind and located off the Commonwealth's  
71     Atlantic shoreline pursuant to this section.

72     3. Any such costs proposed for recovery through a rate adjustment clause pursuant to subdivision A 6 of  
73     § 56-585.1 shall be allocated to all customers of the utility in the Commonwealth as a non-bypassable charge,  
74     regardless of the generation supplier of any such customer, other than (i) PIPP eligible utility customers, (ii)  
75     advanced clean energy buyers, and (iii) qualifying large general service customers. No electric cooperative  
76     customer of the utility shall be assigned, nor shall the utility collect from any such cooperative, any of the  
77     costs of such facilities, including electrical transmission or distribution facilities associated therewith for  
78     interconnection. The Commission may promulgate such rules, regulations, or other directives necessary to  
79     administer the eligibility for these exemptions.

80     4. The Commission shall permit a portion of the nameplate capacity of any such facility, in the aggregate,  
81     to be allocated to (i) advanced clean energy buyers or (ii) qualifying large general service customers,  
82     provided that no more than 10 percent of the offshore wind facility's capacity is allocated to qualifying large  
83     general service customers. A Phase II Utility or its offshore wind affiliate shall petition the Commission for  
84     approval of a special contract with any advanced clean energy buyer, or any special rate applicable to  
85     qualifying large general service customers, pursuant to § 56-235.2, no later than 15 months prior to the  
86     projected commercial operation date of the facility, and all customer enrollments associated with such special  
87     contracts or rates shall be completed prior to commercial operation of the facility. Any such special contract  
88     or rate may include provisions for levelized rates of service over the duration of the customer's contracted  
89     agreement with the utility, and the Commission shall determine that such special contract or rate is designed  
90     to hold nonparticipating customers harmless over its term in connection with any petition for approval by the  
91     utility. The utility may petition for approval of such special contracts or rates in connection with any petition  
92     for approval of a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1 to recover the costs of the  
93     facility, and the Commission shall rule upon any such petitions in its final order in such proceeding within  
94     nine months from the date of filing.

95     D. In constructing any such facility contemplated in subsection B, the utility shall develop and submit a  
96     plan to the Commission for review that includes the following considerations: (i) options for utilizing local  
97     workers; (ii) the economic development benefits of the project for the Commonwealth, including capital  
98     investments and job creation; (iii) consultation with the Commonwealth's Chief Workforce Development  
99     Officer, the Chief Diversity, Equity, and Inclusion Officer, and the Virginia Economic Development  
100     Partnership on opportunities to advance the Commonwealth's workforce and economic development goals,  
101     including furtherance of apprenticeship and other workforce training programs; (iv) giving priority to the  
102     hiring, apprenticeship, and training of veterans, as that term is defined in § 2.2-2000.1, local workers, and  
103     workers from historically economically disadvantaged communities; and (v) procurement of equipment from  
104     Virginia-based or United States-based manufacturers using materials or product components made in  
105     Virginia or the United States, if reasonably available and competitively priced.

106     E. Any project constructed or purchased pursuant to subsection B shall (i) be subject to competitive  
107     procurement or solicitation for a substantial majority of the services and equipment, exclusive of  
108     interconnection costs, associated with the facility's construction; (ii) involve at least one experienced  
109     developer; and (iii) demonstrate the economic development benefits within the Commonwealth, including  
110     capital investments and job creation. A utility may give appropriate consideration to suppliers and developers  
111     that have demonstrated successful experience in offshore wind.

112     F. Any project constructed or purchased pursuant to subsection B shall include an environmental and  
113     fisheries mitigation plan submitted to the Commission for the construction and operation of such offshore  
114     wind facilities, provided that such plan includes an explicit description of the best management practices the  
115     bidder will employ that considers the latest science at the time the proposal is made to mitigate adverse  
116     impacts to wildlife, natural resources, ecosystems, and traditional or existing water-dependent uses. The plan  
117     shall include a summary of pre-construction assessment activities, consistent with federal requirements, to  
118     determine the spatial and temporal presence and abundance of marine mammals, sea turtles, birds, and bats in  
119     the offshore wind lease area.

120     G. In connection with any project constructed by a Phase II Utility pursuant to subdivision C 1, such

utility may, subject to Commission approval pursuant to Chapter 4 (§ 56-76 et seq.), establish an offshore wind affiliate for the purpose of securing a noncontrolling equity financing partner for the project, and such offshore wind affiliate may be permitted to construct, own, or operate such project pursuant to subdivision C 1, or a portion thereof. Notwithstanding the provisions of the Utility Facilities Act (§ 56-265.1 et seq.), an offshore wind affiliate shall be permitted to operate as a public utility in association with the Phase II Utility and shall be entitled to all rights and privileges of a public utility solely in connection with the project. Nothing in this subsection shall prevent the Phase II Utility or its offshore wind affiliate from recovering the prudently incurred costs of constructing or operating the project pursuant to this section or subdivision A 6 of § 56-585.1, regardless of whether such costs are incurred by the utility or its offshore wind affiliate. In acting upon any such request for cost recovery by the Phase II Utility, the Commission shall utilize the capital structure and cost of capital of the utility, consistent with subdivision A 10 of § 56-585.1, and the capital structure and cost of capital of any noncontrolling entity's interest in the offshore wind affiliate shall be disregarded. If any ownership interest in the offshore wind affiliate is transferred to such a noncontrolling entity, the Commission shall ensure, in granting any approval for such transfer pursuant to the Utility Transfers Act (§ 56-88 et seq.), or for cost recovery under this section or subdivision A 6 of § 56-585.1, that any gain on the utility's basis for the project is credited to the utility's customers through a rate adjustment clause credit mechanism and amortized over such period as the Commission determines to be appropriate.

**§ 56-585.5. Generation of electricity from renewable and zero carbon sources.**

A. As used in this section:

"Accelerated renewable energy buyer" means a commercial or industrial customer of a Phase I or Phase II Utility, irrespective of generation supplier, with an aggregate load over 25 megawatts in the prior calendar year, that enters into arrangements pursuant to subsection G, as certified by the Commission.

"Aggregate load" means the combined electrical load associated with selected accounts of an accelerated renewable energy buyer with the same legal entity name as, or in the names of affiliated entities that control, are controlled by, or are under common control of, such legal entity or are the names of affiliated entities under a common parent.

"Control" has the same meaning as provided in § 56-585.1:11.

"Elementary or secondary" has the same meaning as provided in § 22.1-1.

"Falling water" means hydroelectric resources, including run-of-river generation from a combined pumped-storage and run-of-river facility. "Falling water" does not include electricity generated from pumped-storage facilities.

"Low-income qualifying projects" means a project that provides a minimum of 50 percent of the respective electric output to low-income utility customers as that term is defined in § 56-576.

"Phase I Utility" has the same meaning as provided in subdivision A 1 of § 56-585.1.

"Phase II Utility" has the same meaning as provided in subdivision A 1 of § 56-585.1.

"Previously developed project site" means any property, including related buffer areas, if any, that has been previously disturbed or developed for non-single-family residential, nonagricultural, or nonsilvicultural use, regardless of whether such property currently is being used for any purpose. "Previously developed project site" includes a brownfield as defined in § 10.1-1230 or any parcel that has been previously used (i) for a retail, commercial, or industrial purpose; (ii) as a parking lot; (iii) as the site of a parking lot canopy or structure; (iv) for mining, which is any lands affected by coal mining that took place before August 3, 1977, or any lands upon which extraction activities have been permitted by the Department of Energy under Title 45.2; (v) for quarrying; or (vi) as a landfill.

"Total electric energy" means total electric energy sold to retail customers in the Commonwealth service territory of a Phase I or Phase II Utility, other than accelerated renewable energy buyers, by the incumbent electric utility or other retail supplier of electric energy in the previous calendar year, excluding an amount equivalent to the annual percentages of the electric energy that was supplied to such customer from nuclear generating plants located within the Commonwealth in the previous calendar year, provided such nuclear units were operating by July 1, 2020, or from any zero-carbon electric generating facilities not otherwise RPS eligible sources and placed into service in the Commonwealth after July 1, 2030.

"Zero-carbon electricity" means electricity generated by any generating unit that does not emit carbon dioxide as a by-product of combusting fuel to generate electricity.

B. 1. By December 31, 2024, except for any coal-fired electric generating units (i) jointly owned with a cooperative utility or (ii) owned and operated by a Phase II Utility located in the coalfield region of the Commonwealth that co-fires with biomass, any Phase I and Phase II Utility shall retire all generating units principally fueled by oil with a rated capacity in excess of 500 megawatts and all coal-fired electric generating units operating in the Commonwealth.

2. By December 31, 2045, except for biomass-fired electric generating units that do not co-fire with coal, each Phase I and II Utility shall retire all other electric generating units located in the Commonwealth that emit carbon as a by-product of combusting fuel to generate electricity.

3. A Phase I or Phase II Utility may petition the Commission for relief from the requirements of this subsection on the basis that the requirement would threaten the reliability or security of electric service to

183 customers. The Commission shall consider in-state and regional transmission entity resources and shall  
 184 evaluate the reliability of each proposed retirement on a case-by-case basis in ruling upon any such petition.

185 C. Each Phase I and Phase II Utility shall participate in a renewable energy portfolio standard program  
 186 (RPS Program) that establishes annual goals for the sale of renewable energy to all retail customers in the  
 187 utility's service territory, other than accelerated renewable energy buyers pursuant to subsection G, regardless  
 188 of whether such customers purchase electric supply service from the utility or from suppliers other than the  
 189 utility. To comply with the RPS Program, each Phase I and Phase II Utility shall procure and retire  
 190 Renewable Energy Certificates (RECs) originating from renewable energy standard eligible sources (RPS  
 191 eligible sources). For purposes of complying with the RPS Program from 2021 to 2024, a Phase I and Phase  
 192 II Utility may use RECs from any renewable energy facility, as defined in § 56-576, provided that such  
 193 facilities are located in the Commonwealth or are physically located within the PJM Interconnection, LLC  
 194 (PJM) region. However, at no time during this period or thereafter may any Phase I or Phase II Utility use  
 195 RECs from (i) renewable thermal energy, (ii) renewable thermal energy equivalent, or (iii) biomass-fired  
 196 facilities that are outside the Commonwealth. From compliance year 2025 and all years after, each Phase I  
 197 and Phase II Utility may only use RECs from RPS eligible sources for compliance with the RPS Program.

198 In order to qualify as RPS eligible sources, such sources must be (a) electric-generating resources that  
 199 generate electric energy derived from solar or wind located in the Commonwealth or off the Commonwealth's  
 200 Atlantic shoreline or in federal waters and interconnected directly into the Commonwealth or physically  
 201 located within the PJM region; (b) falling water resources located in the Commonwealth or physically located  
 202 within the PJM region that were in operation as of January 1, 2020, that are owned by a Phase I or Phase II  
 203 Utility or for which a Phase I or Phase II Utility has entered into a contract prior to January 1, 2020, to  
 204 purchase the energy, capacity, and renewable attributes of such falling water resources; (c) non-utility-owned  
 205 resources from falling water that (1) are less than 65 megawatts, (2) began commercial operation after  
 206 December 31, 1979, or (3) added incremental generation representing greater than 50 percent of the original  
 207 nameplate capacity after December 31, 1979, provided that such resources are located in the Commonwealth  
 208 or are physically located within the PJM region; (d) waste-to-energy or landfill gas-fired generating resources  
 209 located in the Commonwealth and in operation as of January 1, 2020, provided that such resources do not use  
 210 waste heat from fossil fuel combustion; (e) geothermal heating and cooling systems located in the  
 211 Commonwealth; (f) geothermal electric generating resources located in the Commonwealth or physically  
 212 located within the PJM region; or (g) biomass-fired facilities in operation in the Commonwealth and in  
 213 operation as of January 1, 2023, that (1) supply no more than 10 percent of their annual net electrical  
 214 generation to the electric grid or no more than 15 percent of their annual total useful energy to any entity  
 215 other than the manufacturing facility to which the generating source is interconnected and are fueled by  
 216 forest-product manufacturing residuals, including pulping liquor, bark, paper recycling residuals, biowastes,  
 217 or biomass, as described in subdivisions A 1, 2, and 4 of § 10.1-1308.1, provided that biomass as described in  
 218 subdivision A 1 of § 10.1-1308.1 results from harvesting in accordance with best management practices for  
 219 the sustainable harvesting of biomass developed and enforced by the State Forester pursuant to § 10.1-1105,  
 220 or (2) are owned by a Phase I or Phase II Utility, have less than 52 megawatts capacity, and are fueled by  
 221 forest-product manufacturing residuals, biowastes, or biomass, as described in subdivisions A 1, 2, and 4 of  
 222 § 10.1-1308.1, provided that biomass as described in subdivision A 1 of § 10.1-1308.1 results from  
 223 harvesting in accordance with best management practices for the sustainable harvesting of biomass developed  
 224 and enforced by the State Forester pursuant to § 10.1-1105. Regardless of any future maintenance, expansion,  
 225 or refurbishment activities, the total amount of RECs that may be sold by any RPS eligible source using  
 226 biomass in any year shall be no more than the number of megawatt hours of electricity produced by that  
 227 facility in 2022; however, in no year may any RPS eligible source using biomass sell RECs in excess of the  
 228 actual megawatt-hours of electricity generated by such facility that year. In order to comply with the RPS  
 229 Program, each Phase I and Phase II Utility may use and retire the environmental attributes associated with  
 230 any existing owned or contracted solar, wind, falling water, or biomass electric generating resources in  
 231 operation, or proposed for operation, in the Commonwealth or solar, wind, or falling water resources  
 232 physically located within the PJM region, with such resource qualifying as a Commonwealth-located  
 233 resource for purposes of this subsection, as of January 1, 2020, provided that such renewable attributes are  
 234 verified as RECs consistent with the PJM-EIS Generation Attribute Tracking System.

235 1. The RPS Program requirements shall be a percentage of the total electric energy sold in the previous  
 236 calendar year and shall be implemented in accordance with the following schedule:

| Phase I Utilities |                         | Phase II Utilities |                         |
|-------------------|-------------------------|--------------------|-------------------------|
| Year              | RPS Program Requirement | Year               | RPS Program Requirement |
| 2021              | 6%                      | 2021               | 14%                     |
| 2022              | 7%                      | 2022               | 17%                     |
| 2023              | 8%                      | 2023               | 20%                     |
| 2024              | 10%                     | 2024               | 23%                     |
| 2025              | 14%                     | 2025               | 26%                     |
| 2026              | 17%                     | 2026               | 29%                     |

|     |                        |      |                        |      |
|-----|------------------------|------|------------------------|------|
| 245 | 2027                   | 20%  | 2027                   | 32%  |
| 246 | 2028                   | 24%  | 2028                   | 35%  |
| 247 | 2029                   | 27%  | 2029                   | 38%  |
| 248 | 2030                   | 30%  | 2030                   | 41%  |
| 249 | 2031                   | 33%  | 2031                   | 45%  |
| 250 | 2032                   | 36%  | 2032                   | 49%  |
| 251 | 2033                   | 39%  | 2033                   | 52%  |
| 252 | 2034                   | 42%  | 2034                   | 55%  |
| 253 | 2035                   | 45%  | 2035                   | 59%  |
| 254 | 2036                   | 53%  | 2036                   | 63%  |
| 255 | 2037                   | 53%  | 2037                   | 67%  |
| 256 | 2038                   | 57%  | 2038                   | 71%  |
| 257 | 2039                   | 61%  | 2039                   | 75%  |
| 258 | 2040                   | 65%  | 2040                   | 79%  |
| 259 | 2041                   | 68%  | 2041                   | 83%  |
| 260 | 2042                   | 71%  | 2042                   | 87%  |
| 261 | 2043                   | 74%  | 2043                   | 91%  |
| 262 | 2044                   | 77%  | 2044                   | 95%  |
| 263 | 2045                   | 80%  | 2045 and<br>thereafter | 100% |
| 264 |                        |      |                        |      |
| 265 | 2046                   | 84%  |                        |      |
| 266 | 2047                   | 88%  |                        |      |
| 267 | 2048                   | 92%  |                        |      |
| 268 | 2049                   | 96%  |                        |      |
| 269 | 2050 and<br>thereafter | 100% |                        |      |
| 270 |                        |      |                        |      |

2. A Phase II Utility shall meet one percent of the RPS Program requirements in any given compliance year with solar, wind, or anaerobic digestion resources of one megawatt or less located in the Commonwealth, with not more than 3,000 kilowatts at any single location or at contiguous locations owned by the same entity or affiliated entities and, to the extent that low-income qualifying projects are available, then no less than 25 percent of such one percent shall be composed of low-income qualifying projects. To the extent that low-income qualifying projects are not available and projects located on or adjacent to public elementary or secondary schools are available, the remainder of no less than 25 percent of such one percent shall be composed of projects located on or adjacent to public elementary or secondary schools. A project located on or adjacent to a public elementary or secondary school shall have a contractual relationship with such school in order to qualify for the provisions of this section.

3. Beginning with the 2025 compliance year and thereafter, at least 75 percent of all RECs used by a Phase II Utility in a compliance period shall come from RPS eligible resources located in the Commonwealth.

4. Any Phase I or Phase II Utility may apply renewable energy sales achieved or RECs acquired in excess of the sales requirement for that RPS Program to the sales requirements for RPS Program requirements in the year in which it was generated and the five calendar years after the renewable energy was generated or the RECs were created. To the extent that a Phase I or Phase II Utility procures RECs for RPS Program compliance from resources the utility does not own, the utility shall be entitled to recover the costs of such certificates at its election pursuant to § 56-249.6 or subdivision A 5 d of § 56-585.1.

5. Energy from a geothermal heating and cooling system is eligible for inclusion in meeting the requirements of the RPS Program. RECs from a geothermal heating and cooling system are created based on the amount of energy, converted from BTUs to kilowatt-hours, that is generated by a geothermal heating and cooling system for space heating and cooling or water heating. The Commission shall determine the form and manner in which such RECs are verified.

D. Each Phase I or Phase II Utility shall petition the Commission for necessary approvals to procure zero-carbon electricity generating capacity as set forth in this subsection and energy storage resources as set forth in subsection E. To the extent that a Phase I or Phase II Utility constructs or acquires new zero-carbon generating facilities or energy storage resources, the utility shall petition the Commission for the recovery of the costs of such facilities, at the utility's election, either through its rates for generation and distribution services or through a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1. All costs not sought for recovery through a rate adjustment clause pursuant to subdivision A 6 of § 56-585.1 associated with generating facilities provided by sunlight or onshore or offshore wind are also eligible to be applied by the utility as a customer credit reinvestment offset as provided in subdivision A 8 of § 56-585.1. Costs associated with the purchase of energy, capacity, or environmental attributes from facilities owned by the persons other than the utility required by this subsection shall be recovered by the utility either through its rates for generation and distribution services or pursuant to § 56-249.6.

1. Each Phase I Utility shall petition the Commission for necessary approvals to construct, acquire, or

308 enter into agreements to purchase the energy, capacity, and environmental attributes of 600 megawatts of  
309 generating capacity using energy derived from sunlight or onshore wind.

310 a. By December 31, 2023, each Phase I Utility shall petition the Commission for necessary approvals to  
311 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
312 at least 200 megawatts of generating capacity located in the Commonwealth using energy derived from  
313 sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the purchase of  
314 energy, capacity, and environmental attributes from solar or onshore wind facilities owned by persons other  
315 than the utility, with the remainder, in the aggregate, being from construction or acquisition by such Phase I  
316 Utility.

317 b. By December 31, 2027, each Phase I Utility shall petition the Commission for necessary approvals to  
318 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
319 at least 200 megawatts of additional generating capacity located in the Commonwealth using energy derived from  
320 sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the  
321 purchase of energy, capacity, and environmental attributes from solar or onshore wind facilities owned by  
322 persons other than the utility, with the remainder, in the aggregate, being from construction or acquisition by  
323 such Phase I Utility.

324 c. By December 31, 2030, each Phase I Utility shall petition the Commission for necessary approvals to  
325 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
326 at least 200 megawatts of additional generating capacity located in the Commonwealth using energy derived from  
327 sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the  
328 purchase of energy, capacity, and environmental attributes from solar or onshore wind facilities owned by  
329 persons other than the utility, with the remainder, in the aggregate, being from construction or acquisition by  
330 such Phase I Utility.

331 d. Nothing in this subdivision 1 shall prohibit such Phase I Utility from constructing, acquiring, or  
332 entering into agreements to purchase the energy, capacity, and environmental attributes of more than 600  
333 megawatts of generating capacity located in the Commonwealth using energy derived from sunlight or  
334 onshore wind, provided the utility receives approval from the Commission pursuant to §§ 56-580 and  
335 56-585.1.

336 2. By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to  
337 (i) construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes  
338 of 16,100 megawatts of generating capacity located in the Commonwealth using energy derived from  
339 sunlight or onshore wind, which shall include 1,100 megawatts of solar generation of a nameplate capacity  
340 not to exceed three megawatts per individual project and 35 percent of such generating capacity procured  
341 shall be from the purchase of energy, capacity, and environmental attributes from solar facilities owned by  
342 persons other than a utility, including utility affiliates and deregulated affiliates and (ii) pursuant to  
343 § 56-585.1:11, construct or purchase one or more offshore wind generation facilities located off the  
344 Commonwealth's Atlantic shoreline or in federal waters and interconnected directly into the Commonwealth  
345 with an aggregate capacity of up to 5,200 25,000 megawatts. At least 200 megawatts of the 16,100 megawatts  
346 shall be placed on previously developed project sites.

347 a. By December 31, 2024, each Phase II Utility shall petition the Commission for necessary approvals to  
348 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
349 at least 3,000 megawatts of generating capacity located in the Commonwealth using energy derived from  
350 sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the purchase of  
351 energy, capacity, and environmental attributes from solar or onshore wind facilities owned by persons other  
352 than the utility, with the remainder, in the aggregate, being from construction or acquisition by such Phase II  
353 Utility.

354 b. By December 31, 2027, each Phase II Utility shall petition the Commission for necessary approvals to  
355 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
356 at least 3,000 megawatts of additional generating capacity located in the Commonwealth using energy  
357 derived from sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the  
358 purchase of energy, capacity, and environmental attributes from solar or onshore wind facilities owned by  
359 persons other than the utility, with the remainder, in the aggregate, being from construction or acquisition by  
360 such Phase II Utility.

361 c. By December 31, 2030, each Phase II Utility shall petition the Commission for necessary approvals to  
362 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of  
363 at least 4,000 megawatts of additional generating capacity located in the Commonwealth using energy  
364 derived from sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the  
365 purchase of energy, capacity, and environmental attributes from solar or onshore wind facilities owned by  
366 persons other than the utility, with the remainder, in the aggregate, being from construction or acquisition by  
367 such Phase II Utility.

368 d. By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to  
369 construct, acquire, or enter into agreements to purchase the energy, capacity, and environmental attributes of

370 at least 6,100 megawatts of additional generating capacity located in the Commonwealth using energy  
 371 derived from sunlight or onshore wind, and 35 percent of such generating capacity procured shall be from the  
 372 purchase of energy, capacity, and environmental attributes from solar or onshore wind facilities owned by  
 373 persons other than the utility, with the remainder, in the aggregate, being from construction or acquisition by  
 374 such Phase II Utility.

375 e. Nothing in this subdivision 2 shall prohibit such Phase II Utility from constructing, acquiring, or  
 376 entering into agreements to purchase the energy, capacity, and environmental attributes of more than 16,100  
 377 megawatts of generating capacity located in the Commonwealth using energy derived from sunlight or  
 378 onshore wind, provided the utility receives approval from the Commission pursuant to §§ 56-580 and  
 379 56-585.1.

380 3. Nothing in this section shall prohibit a utility from petitioning the Commission to construct or acquire  
 381 zero-carbon electricity or from entering into contracts to procure the energy, capacity, and environmental  
 382 attributes of zero-carbon electricity generating resources in excess of the requirements in subsection B. The  
 383 Commission shall determine whether to approve such petitions on a stand-alone basis pursuant to §§ 56-580  
 384 and 56-585.1, provided that the Commission's review shall also consider whether the proposed generating  
 385 capacity (i) is necessary to meet the utility's native load, (ii) is likely to lower customer fuel costs, (iii) will  
 386 provide economic development opportunities in the Commonwealth, and (iv) serves a need that cannot be  
 387 more affordably met with demand-side or energy storage resources.

388 Each Phase I and Phase II Utility shall, at least once every year, conduct a request for proposals for new  
 389 solar and wind resources. Such requests shall quantify and describe the utility's need for energy, capacity, or  
 390 renewable energy certificates. The requests for proposals shall be publicly announced and made available for  
 391 public review on the utility's website at least 45 days prior to the closing of such request for proposals. The  
 392 requests for proposals shall provide, at a minimum, the following information: (a) the size, type, and timing  
 393 of resources for which the utility anticipates contracting; (b) any minimum thresholds that must be met by  
 394 respondents; (c) major assumptions to be used by the utility in the bid evaluation process, including  
 395 environmental emission standards; (d) detailed instructions for preparing bids so that bids can be evaluated on  
 396 a consistent basis; (e) the preferred general location of additional capacity; and (f) specific information  
 397 concerning the factors involved in determining the price and non-price criteria used for selecting winning  
 398 bids. A utility may evaluate responses to requests for proposals based on any criteria that it deems reasonable  
 399 but shall at a minimum consider the following in its selection process: (1) the status of a particular project's  
 400 development; (2) the age of existing generation facilities; (3) the demonstrated financial viability of a project  
 401 and the developer; (4) a developer's prior experience in the field; (5) the location and effect on the  
 402 transmission grid of a generation facility; (6) benefits to the Commonwealth that are associated with  
 403 particular projects, including regional economic development and the use of goods and services from Virginia  
 404 businesses; and (7) the environmental impacts of particular resources, including impacts on air quality within  
 405 the Commonwealth and the carbon intensity of the utility's generation portfolio.

406 4. In connection with the requirements of this subsection, each Phase I and Phase II Utility shall,  
 407 commencing in 2020 and concluding in 2035, submit annually a plan and petition for approval for the  
 408 development of new solar and onshore wind generation capacity. Such plan shall reflect, in the aggregate and  
 409 over its duration, the requirements of subsection D concerning the allocation percentages for construction or  
 410 purchase of such capacity. Such petition shall contain any request for approval to construct such facilities  
 411 pursuant to subsection D of § 56-580 and a request for approval or update of a rate adjustment clause  
 412 pursuant to subdivision A 6 of § 56-585.1 to recover the costs of such facilities. Such plan shall also include  
 413 the utility's plan to meet the energy storage project targets of subsection E, including the goal of installing at  
 414 least 10 percent of such energy storage projects behind the meter. In determining whether to approve the  
 415 utility's plan and any associated petition requests, the Commission shall determine whether they are  
 416 reasonable and prudent and shall give due consideration to (i) the RPS and carbon dioxide reduction  
 417 requirements in this section; (ii) the promotion of new renewable generation and energy storage resources  
 418 within the Commonwealth, and associated economic development; and (iii) fuel savings projected to be  
 419 achieved by the plan. Notwithstanding any other provision of this title, the Commission's final order  
 420 regarding any such petition and associated requests shall be entered by the Commission not more than six  
 421 months after the date of the filing of such petition.

422 5. If, in any year, a Phase I or Phase II Utility is unable to meet the compliance obligation of the RPS  
 423 Program requirements or if the cost of RECs necessary to comply with RPS Program requirements exceeds  
 424 \$45 per megawatt hour, such supplier shall be obligated to make a deficiency payment equal to \$45 for each  
 425 megawatt-hour shortfall for the year of noncompliance, except that the deficiency payment for any shortfall  
 426 in procuring RECs for solar, wind, or anaerobic digesters located in the Commonwealth shall be \$75 per  
 427 megawatts hour for resources one megawatt and lower. The amount of any deficiency payment shall increase  
 428 by one percent annually after 2021. A Phase I or Phase II Utility shall be entitled to recover the costs of such  
 429 payments as a cost of compliance with the requirements of this subsection pursuant to subdivision A 5 d of  
 430 § 56-585.1. All proceeds from the deficiency payments shall be deposited into an interest-bearing account  
 431 administered by the Department of Energy. In administering this account, the Department of Energy shall

432 manage the account as follows: (i) 50 percent of total revenue shall be directed to job training programs in  
433 historically economically disadvantaged communities; (ii) 16 percent of total revenue shall be directed to  
434 energy efficiency measures for public facilities; (iii) 30 percent of total revenue shall be directed to renewable  
435 energy programs located in historically economically disadvantaged communities; and (iv) four percent of  
436 total revenue shall be directed to administrative costs.

437 For any project constructed pursuant to this subsection or subsection E, a utility shall, subject to a  
438 competitive procurement process, procure equipment from a Virginia-based or United States-based  
439 manufacturer using materials or product components made in Virginia or the United States, if reasonably  
440 available and competitively priced.

441 E. To enhance reliability and performance of the utility's generation and distribution system, each Phase I  
442 and Phase II Utility shall petition the Commission for necessary approvals to construct or acquire new,  
443 utility-owned energy storage resources.

444 1. By December 31, 2035, each Phase I Utility shall petition the Commission for necessary approvals to  
445 construct or acquire 400 megawatts of energy storage capacity. Nothing in this subdivision shall prohibit a  
446 Phase I Utility from constructing or acquiring more than 400 megawatts of energy storage, provided that the  
447 utility receives approval from the Commission pursuant to §§ 56-580 and 56-585.1.

448 2. By December 31, 2035, each Phase II Utility shall petition the Commission for necessary approvals to  
449 construct or acquire 2,700 megawatts of energy storage capacity. Nothing in this subdivision shall prohibit a  
450 Phase II Utility from constructing or acquiring more than 2,700 megawatts of energy storage, provided that the  
451 utility receives approval from the Commission pursuant to §§ 56-580 and 56-585.1.

452 3. No single energy storage project shall exceed 500 megawatts in size, except that a Phase II Utility may  
453 procure a single energy storage project up to 800 megawatts.

454 4. All energy storage projects procured pursuant to this subsection shall meet the competitive procurement  
455 protocols established in subdivision D 3.

456 5. After July 1, 2020, at least 35 percent of the energy storage facilities placed into service shall be (i)  
457 purchased by the public utility from a party other than the public utility or (ii) owned by a party other than a  
458 public utility, with the capacity from such facilities sold to the public utility. By January 1, 2021, the  
459 Commission shall adopt regulations to achieve the deployment of energy storage for the Commonwealth  
460 required in subdivisions 1 and 2, including regulations that set interim targets and update existing utility  
461 planning and procurement rules. The regulations shall include programs and mechanisms to deploy energy  
462 storage, including competitive solicitations, behind-the-meter incentives, non-wires alternatives programs,  
463 and peak demand reduction programs.

464 F. All costs incurred by a Phase I or Phase II Utility related to compliance with the requirements of this  
465 section or pursuant to § 56-585.1:11, including (i) costs of generation facilities powered by sunlight or  
466 onshore or offshore wind, or energy storage facilities, that are constructed or acquired by a Phase I or Phase II  
467 Utility after July 1, 2020, (ii) costs of capacity, energy, or environmental attributes from generation facilities  
468 powered by sunlight or onshore or offshore wind, or falling water, or energy storage facilities purchased by  
469 the utility from persons other than the utility through agreements after July 1, 2020, and (iii) all other costs of  
470 compliance, including costs associated with the purchase of RECs associated with RPS Program  
471 requirements pursuant to this section shall be recovered from all retail customers in the service territory of a  
472 Phase I or Phase II Utility as a non-bypassable charge, irrespective of the generation supplier of such  
473 customer, except (a) as provided in subsection G for an accelerated renewable energy buyer or (b) as  
474 provided in subdivision C 3 of § 56-585.1:11, with respect to the costs of an offshore wind generation  
475 facility, for a PIPP eligible utility customer or an advanced clean energy buyer or qualifying large general  
476 service customer, as those terms are defined in § 56-585.1:11. If a Phase I or Phase II Utility serves  
477 customers in more than one jurisdiction, such utility shall recover all of the costs of compliance with the RPS  
478 Program requirements from its Virginia customers through the applicable cost recovery mechanism, and all  
479 associated energy, capacity, and environmental attributes shall be assigned to Virginia to the extent that such  
480 costs are requested but not recovered from any system customers outside the Commonwealth.

481 By September 1, 2020, the Commission shall direct the initiation of a proceeding for each Phase I and  
482 Phase II Utility to review and determine the amount of such costs, net of benefits, that should be allocated to  
483 retail customers within the utility's service territory which have elected to receive electric supply service from  
484 a supplier of electric energy other than the utility, and shall direct that tariff provisions be implemented to  
485 recover those costs from such customers beginning no later than January 1, 2021. Thereafter, such charges  
486 and tariff provisions shall be updated and trued up by the utility on an annual basis, subject to continuing  
487 review and approval by the Commission.

488 G. 1. An accelerated renewable energy buyer may contract with a Phase I or Phase II Utility, or a person  
489 other than a Phase I or Phase II Utility, to obtain (i) RECs from RPS eligible resources or (ii) bundled  
490 capacity, energy, and RECs from solar or, wind, or zero-carbon electricity generation resources located  
491 within the PJM region and initially placed in commercial operation after January 1, 2015, including any  
492 contract with a utility for such generation resources that does not allocate the cost of such resources to or  
493 recover the cost of such resources from any other customers of the utility that have not voluntarily agreed to

494 pay such cost. Such an accelerated renewable energy buyer may offset all or a portion of its electric load for  
 495 purposes of RPS compliance through such arrangements. An accelerated renewable energy buyer shall be  
 496 exempt from the assignment of non-bypassable RPS compliance costs pursuant to subsection F, with the  
 497 exception of the costs of an offshore wind generating facility pursuant to § 56-585.1:11, based on the amount  
 498 of RECs obtained pursuant to this subsection in proportion to the customer's total electric energy  
 499 consumption, on an annual basis. An accelerated renewable energy buyer may also contract with a Phase I or  
 500 Phase II Utility, or a person other than a Phase I or Phase II Utility, to obtain capacity from energy storage  
 501 facilities located within the network service area of the utility pursuant to this subsection, provided that the  
 502 costs of such resources are not recovered from any of the utility's customers who have not voluntarily agreed  
 503 to pay for such costs. Such accelerated renewable energy buyer shall be exempt from the assignment of  
 504 non-bypassable RPS Program compliance costs specifically associated with energy storage facilities pursuant  
 505 to this subsection in proportion to the customer's total capacity demand on an annual basis. An accelerated  
 506 renewable energy buyer obtaining RECs only shall not be exempt from costs related to procurement of new  
 507 solar or onshore wind generation capacity, energy, or environmental attributes, or energy storage facilities, by  
 508 the utility pursuant to subsections D and E, however, an accelerated renewable energy buyer that is a  
 509 customer of a Phase II Utility and was subscribed, as of March 1, 2020, to a voluntary companion  
 510 experimental tariff offering of the utility for the purchase of renewable attributes from renewable energy  
 511 facilities that requires a renewable facilities agreement and the purchase of a minimum of 2,000 renewable  
 512 attributes annually, shall be exempt from allocation of the net costs related to procurement of new solar or  
 513 onshore wind generation capacity, energy, or environmental attributes, or energy storage facilities, by the  
 514 utility pursuant to subsections D and E, based on the amount of RECs associated with the customer's  
 515 renewable facilities agreements associated with such tariff offering as of that date in proportion to the  
 516 customer's total electric energy consumption, on an annual basis. To the extent that an accelerated renewable  
 517 energy buyer contracts for the capacity of new solar or wind generation resources or energy storage facilities  
 518 pursuant to this subsection, the aggregate amount of such nameplate capacity shall be offset from the utility's  
 519 procurement requirements pursuant to subsection D. All RECs associated with contracts entered into by an  
 520 accelerated renewable energy buyer with the utility, or a person other than the utility, for an RPS Program  
 521 shall not be credited to the utility's compliance with its RPS requirements, and the calculation of the utility's  
 522 RPS Program requirements shall not include the electric load covered by customers certified as accelerated  
 523 renewable energy buyers.

524 2. Each Phase I or Phase II Utility shall certify, and verify as necessary, to the Commission that the  
 525 accelerated renewable energy buyer has satisfied the exemption requirements of this subsection for each year,  
 526 or an accelerated renewable energy buyer may choose to certify satisfaction of this exemption by reporting to  
 527 the Commission individually. The Commission may promulgate such rules and regulations as may be  
 528 necessary to implement the provisions of this subsection.

529 3. Provided that no incremental costs associated with any contract between a Phase I or Phase II Utility  
 530 and an accelerated renewable energy buyer is allocated to or recovered from any other customer of the utility,  
 531 any such contract with an accelerated renewable energy buyer that is a jurisdictional customer of the utility  
 532 shall not be deemed a special rate or contract requiring Commission approval pursuant to § 56-235.2.

533 4. The State Corporation Commission shall ensure that any distribution and transmission costs associated  
 534 with new energy generation resources procured pursuant to subsection G of § 56-585.5 of the Code of  
 535 Virginia, as amended by this act, are justly and reasonably allocated.

536 H. No customer of a Phase II Utility with a peak demand in excess of 100 megawatts in 2019 that elected  
 537 pursuant to subdivision A 3 of § 56-577 to purchase electric energy from a competitive service provider prior  
 538 to April 1, 2019, shall be allocated any non-bypassable charges pursuant to subsection F for such period that  
 539 the customer is not purchasing electric energy from the utility, and such customer's electric load shall not be  
 540 included in the utility's RPS Program requirements. No customer of a Phase I Utility that elected pursuant to  
 541 subdivision A 3 of § 56-577 to purchase electric energy from a competitive service provider prior to February  
 542 1, 2019, shall be allocated any non-bypassable charges pursuant to subsection F for such period that the  
 543 customer is not purchasing electric energy from the utility, and such customer's electric load shall not be  
 544 included in the utility's RPS Program requirements.

545 I. In any petition by a Phase I or Phase II Utility for a certificate of public convenience and necessity to  
 546 construct and operate an electrical generating facility that generates electric energy derived from sunlight  
 547 submitted pursuant to § 56-580, such utility shall demonstrate that the proposed facility was subject to  
 548 competitive procurement or solicitation as set forth in subdivision D 3.

549 J. Notwithstanding any contrary provision of law, for the purposes of this section, any falling water  
 550 generation facility located in the Commonwealth and commencing commercial operations prior to July 1,  
 551 2024, shall be considered a renewable energy portfolio standard (RPS) eligible source.

552 K. Nothing in this section shall apply to any entity organized under Chapter 9.1 (§ 56-231.15 et seq.).

553 L. The Commission shall adopt such rules and regulations as may be necessary to implement the  
 554 provisions of this section, including a requirement that participants verify whether the RPS Program  
 555 requirements are met in accordance with this section.