

**Fiscal Analysis:** This bill requires a rulemaking proceeding that will involve expert technical analysis and may also involve a workgroup to gather and evaluate comments from case participants. The State Corporation Commission anticipates that these tasks will likely require the use of an external consultant and/or facilitator at an estimated cost of approximately \$50,000, based on a review of previous contracts for comparable proceedings.

**State Corporation Commission**  
**2025 General Assembly Session**  
**State Fiscal Impact Statement**

---

This bill will also result in other new proceedings, or additional work to be performed in existing recurring proceedings. There are several bills passed in the 2025 Regular Session that involve a proceeding, new regulations, establish a deadline or direct the Commission to lead a work group or author a report. The cumulative effect of enactment of these types of proposals will exceed the capacity of Commission Staff responsible for public utility regulation and may result in the need for additional appropriations, positions, or both.

The SCC costs to implement the requirements in this bill will impact its Public Utility Fund (02080). The current rate cap authorization (58.1-2900) as approved by the General Assembly (GA) is not sufficient to generate the revenue needed for the Fund to cover the costs of this bill's requirements. However, enrolled bills HB2663 and SB1336 adjust the electric consumption rate caps to fund SCC existing expenses and potential new expenses from electric utility SCC oversight legislation passed during the 2025 GA Session. The costs associated with HB2087 can be absorbed from the revenue that would result from the passage of HB2663/SB1336.

**Other:** None