

**State Corporation Commission
2025 General Assembly Session
State Fiscal Impact Statement**

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ORIGINAL

Bill Number: HB1883 **Patron:** Callsen
Bill Title: Electric utilities; renewable energy portfolio standard program requirements; power purchase agreements.

Bill Summary: Amends certain renewable energy portfolio standard program requirements for Dominion Energy Virginia, including the annual percentage of program requirements to be met with behind-the meter solar, wind, or anaerobic digestion resources of three megawatts or less located in the Commonwealth. The bill also removes the requirement for a solar-powered or wind-powered generation facility to have a capacity of no less than 50 kilowatts to qualify for a third-party power purchase agreement under a pilot program.

Budget Amendment Necessary: No **Items Impacted:** None
Explanation: Not Applicable

Fiscal Summary: There is an indeterminate budget impact based on expected increased workload.

General Fund Expenditure Impact: None

Nongeneral Fund Expenditure Impact: None

Position Impact: None

Fiscal Analysis: This bill will require additional workload for the State Corporation Commission (SCC) to ensure compliance with new RPS requirements. During the course of an RPS proceeding at the Commission at least one existing full-time employee (FTE) will be required to review and analyze this new requirement to determine compliance. This will add additional hours of work to case with a statutory deadline, which over time could lead to the need for additional FTEs.

The SCC costs to implement the requirements in this bill will impact its Public Utility Fund (02080). The current rate cap authorization (58.1-2900) as approved by the General Assembly (GA) is not sufficient to generate the revenue needed for the Fund to cover the costs of this bill's requirements. However, bills HB2663 and SB1336 have been introduced in the 2025 GA session to adjust electric consumption rate caps to fund SCC existing expenses and potential new expenses from electric utility SCC oversight legislation passed during the 2025 GA Session. The costs associated with HB1883 can be absorbed from the revenue that would result from the passage of HB2663/SB1336.

Other: None