## 2025 SESSION

## SENATE SUBSTITUTE

25104759D 1 **SENATE BILL NO. 850** 2 AMENDMENT IN THE NATURE OF A SUBSTITUTE 3 (Proposed by the Senate Committee on Commerce and Labor 4 on January 13, 2025) 5 (Patron Prior to Substitute—Senator Surovell) A BILL to amend the Code of Virginia by adding in Title 56 a chapter numbered 31, consisting of sections 6 7 numbered 56-626 and 56-627, relating to water utilities and wastewater utilities; eligible infrastructure 8 replacement and enhancement; cost recovery. 9 Be it enacted by the General Assembly of Virginia: 10 1. That the Code of Virginia is amended by adding in Title 56 a chapter numbered 31, consisting of sections numbered 56-626 and 56-627, as follows: 11 CHAPTER 31. 12 13 ELIGIBLE INFRASTRUCTURE REPLACEMENT AND ENHANCEMENT. 14 § 56-626. Definitions. 15 As used in this chapter, unless the context requires a different meaning: 16 "EIRE" means eligible infrastructure replacement and enhancement. "EIRE plan" means a plan filed by a utility that identifies proposed eligible infrastructure projects and an 17 18 EIRE rider. 19 "EIRE rider" means a recovery mechanism that will allow for recovery of the eligible infrastructure costs, 20 through a separate mechanism from the customer rates established in a rate case using the cost of service 21 methodology set forth § 56-235.2. 22 "Eligible infrastructure" means water utility projects or wastewater utility projects that maintain or 23 enhance safety, reliability, or efficiency or that facilitate compliance with state or federal environmental 24 requirements. Eligible infrastructure does not include (i) the investment in water utility or wastewater utility 25 infrastructure included in the utility's rate base in its most recent rate case or (ii) projects designed primarily 26 to serve new customers and increase revenues. 27 "Eligible infrastructure costs" includes the following: 28 1. Return on investment. In calculating the return on investment, the Commission shall use the utility's 29 regulatory capital structure as calculated utilizing the weighted average cost of capital, including the cost of 30 debt and the cost of equity used in determining the utility's base rates in effect during the construction period 31 of the water or wastewater utility project. If the utility's cost of capital has not been changed by order of the 32 Commission within the preceding five years, the Commission may require the utility to file an updated 33 weighted average cost of capital, and the utility may propose an updated weighted average cost of capital. 34 The utility may recover the external costs associated with establishing its updated weighted average cost of 35 capital through the EIRE rider. Such external costs shall include legal costs and consultant costs; 36 2. A revenue conversion factor, which factor, including income taxes and an allowance for bad debt 37 expense, shall be applied to the required operating income resulting from the eligible infrastructure costs; 38 3. Depreciation. In calculating depreciation, the Commission shall use the utility's current depreciation 39 rates specific to the applicable asset; 40 4. Property taxes; 5. Carrying costs on the over- or under-recovery of the eligible infrastructure costs. In calculating the 41 42 carrying costs, the Commission shall use the utility's regulatory capital structure as determined in 43 subdivision 1 of the definition of eligible infrastructure costs; 44 6. Unreimbursed costs of relocating facilities due to highway projects; and 45 7. Operation and maintenance expenses associated with eligible infrastructure that were not included in 46 the revenue requirement of the utility last approved by the Commission. 47 "Investment" means costs incurred on eligible infrastructure projects including planning, development, **48** removal, and construction costs; costs of infrastructure associated therewith; and an allowance for funds 49 used during construction. In calculating the allowance for funds used during construction, the Commission 50 shall use the utility's actual regulatory capital structure as determined in subdivision 1 of the definition of 51 eligible infrastructure costs. 52 "In-kind replacement" means replacement with new materials or equipment designed, constructed, and sized to meet current industry standards and to comply with federal, state, and local regulation. 53 54 "Utility" means water utility or wastewater utility. "Wastewater utility" means an investor-owned public service company engaged in the business of 55 56 furnishing wastewater service to the public. 57 "Wastewater utility project" includes: 58 1. Non-growth-related collection main extensions; 59 2. Facilities necessary to comply with applicable state and federal laws and regulations;

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3. Improvements that enable compliance with National Pollutant Discharge Elimination System permits; 60

4. Unreimbursed costs of relocating facilities due to highway construction or relocation projects; and 5. In-kind replacement of pumps, motors, blowers, tanks, or mechanical equipment.

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"Water utility" means an investor-owned public service company engaged in the business of furnishing 63 64 water service to the public. 65

"Water utility project" includes:

1. In-kind replacement of transmission or distribution system mains, valves, utility service lines, including 66 67 meter boxes and appurtenances, meters, including radio frequency meters, and hydrants;

2. Non-growth-related main extensions installed to eliminate dead ends that will address primary and 68 69 secondary drinking water standards as defined by the Department of Environmental Quality, the Department 70 of Health, and the federal Environmental Protection Agency;

71 3. Equipment and facilities installed to address primary and secondary drinking water standards as 72 defined by the Department of Environmental Quality, the Department of Health, and the federal 73 Environmental Protection Agency; and 74

4. Unreimbursed costs of relocating facilities due to highway projects.

§ 56-627. Filing of petition with Commission to establish or amend EIRE plan and rider; cost recovery; 75 76 procedure.

77 A. Notwithstanding any provision of law to the contrary, a utility may petition the Commission for the 78 approval of an EIRE plan as provided in this chapter. Such a plan shall (i) provide for a timeline for 79 completion of the proposed eligible infrastructure projects, the estimated costs of the eligible infrastructure projects, and a schedule for recovery of the related eligible infrastructure costs through the EIRE rider and 80 81 (ii) demonstrate that the EIRE plan is prudent and reasonable. The Commission may approve the initial 82 petition for establishment of an EIRE plan and EIRE rider after such notice and opportunity for hearing as 83 the Commission may prescribe, subject to the provisions of this chapter.

84 B. The Commission shall approve or deny, within 180 days, a utility's initial petition for approval of an 85 EIRE plan. A petition filed pursuant to this section shall not require the filing of rate case schedules. The 86 Commission shall approve or deny, within 120 days, a utility's application to amend a previously approved 87 plan. If the Commission denies such a plan or amendment, it shall set forth with specificity the reasons for 88 such denial, and the utility shall have the right to refile, without prejudice, an amended plan or amendment within 60 days after such denial. The Commission shall thereafter have 60 days to approve or deny the 89 90 amended plan or amendment. The time period for Commission review provided for in this subsection shall 91 not apply if the EIRE plan is filed in conjunction with a rate case using the cost of service methodology 92 pursuant to § 56-235.2.

93 C. Any EIRE plan and EIRE rider that is submitted to and approved by the Commission shall be allocated 94 and charged in accordance with § 56-235.11 and appropriate cost causation principles to avoid any undue 95 cross subsidization between rate classes not otherwise permitted by statute.

96 D. No other revenue requirement or ratemaking issues may be examined in consideration of the 97 application filed pursuant to the provisions of this chapter.

E. At the end of each 12-month period during which the EIRE rider is in effect, the utility shall reconcile 98 99 the difference between the recognized eligible infrastructure costs and the amounts recovered under the EIRE rider and shall submit the reconciliation and a proposed EIRE rider adjustment to the Commission to recover 100 101 or refund the difference, as appropriate, through an adjustment to the EIRE rider. The Commission shall 102 approve or deny, within 90 days, a utility's proposed EIRE rider adjustment.

103 F. A utility that has an approved EIRE petition pursuant to this section shall file revised rate schedules to reset the EIRE rider to zero when new base rates and charges that incorporate eligible infrastructure costs 104 105 previously reflected in the currently effective EIRE rider become effective.

G. Costs recovered pursuant to this section shall be in addition to all other costs that the utility is 106 107 permitted to recover, shall not be considered an offset to other Commission-approved costs of service or revenue requirements, and shall not be included in any earnings test applicable to rates established pursuant 108 to Chapter 10. Further, if the Commission approves (i) an updated weighted average cost of capital for use in 109 calculating the return on investment, (ii) the carrying costs on the over- or under-recovery of the eligible 110 111 infrastructure costs, (iii) the allowance for funds used during construction, or (iv) any combination thereof, such weighted average cost of capital shall be used only for the purpose of the eligible infrastructure costs 112 113 for the EIRE rider and shall not be used for any purpose in any other proceeding.