2025 SESSION

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1	HOUSE BILL NO. 1672
2	Offered January 13, 2025
3	Prefiled January 3, 2025
4 5	A BILL to amend the Code of Virginia by adding a section numbered 56-577.2, relating to retail electric energy; renewable energy certificates.
6 7	Patron—Jones
8 9	Referred to Committee on Labor and Commerce
10	Be it enacted by the General Assembly of Virginia:
11	1. That the Code of Virginia is amended by adding a section numbered 56-577.2 as follows:
12	§ 56-577.2. Retail electric energy; renewable energy certificates.
13 14	A. As used in this section: "Bundled renewable energy certificates" are electric generation resources purchased on a customer's
14 15	behalf from generation resources that are the same as the generation resources used to serve the customer's
16	energy and capacity needs.
17	"Competitive service provider" means a service provider of electric energy licensed to sell retail electric
18	energy within the Commonwealth, other than any incumbent electric utility that is not the incumbent electric
19	utility serving the exclusive service territory in which a customer is located.
20 21	"Renewable energy" has the same meaning as provided in § 56-576, except that it does not include energy derived from (i) biomass, (ii) waste heat from fossil fuel or biomass combustion, (iii) waste, (iv) landfill gas,
21	or (v) municipal solid waste.
23	"Renewable energy certificate" means a tradable commodity or instrument issued by a regional
24	transmission entity or affiliate or successor thereof in the United States that validates the generation of
25	electricity from renewable energy sources or that is certified under a generally recognized renewable energy
26	certificate standard. One renewable energy certificate equals 1,000 kWh or one MWh of electricity generated
27 28	from renewable energy. "Unbundled renewable energy certificates" means renewable energy certificates purchased on a
29	customer's behalf from generation resources different from the generation resources used to serve the
30	customer's energy and capacity needs.
31	"Zero-carbon electricity" means electricity generated by any generating unit that does not emit carbon
32	dioxide as a byproduct of combusting fuel or manufacturing fuel for combustion to generate electricity. "Zero-carbon electricity" does not include carbon capture and sequestration.
33 34	B. Notwithstanding subdivision A 5 of § 56-577, retail electric utility customers may contract with
35	competitive service providers pursuant to this section regardless of whether the retail electric customer's
36	incumbent electric utility has obtained approval from the Commission for a voluntary tariff pursuant to
37	subdivision A 5 of §56-577. A competitive service provider shall serve 100 percent of its customers' energy
38 39	and capacity needs, as measured on a monthly basis, from electric generating units located within the PJM
39 40	transmission region. C. A competitive service provider shall ensure that 100 percent of its customers' energy is clean. Energy
41	is clean if it is either zero-carbon electricity, matched with renewable energy certificates on a kilowatt-hour
42	basis, or a combination of both. No competitive service provider shall use renewable energy certificates that
43	are not derived from renewable energy as defined in this section.
44	D. Competitive service providers shall match a percentage of each retail electric customer's annual load
45 46	with zero-carbon electricity or renewable energy certificates from generating resources within the PJM transmission region. This percentage shall be equal to the annual obligation of the customer's incumbent
47	electric utility pursuant to the renewable energy portfolio standard under § 56-585.5, unless the customer's
48	incumbent electric utility is a distribution cooperative or municipal utility, in which case the percentage shall
49	be equal to the renewable energy portfolio standard under § 56-585.5 for Phase I Utilities, as that term is
50	defined in subdivision A 1 of § 56-585.1. Competitive service providers may procure zero-carbon electricity
51	or renewable energy certificates in excess of this percentage, and any zero-carbon electricity or renewable
52 53	energy certificates in excess of this percentage may be procured from outside the PJM transmission region. E. Notwithstanding the provisions of subsection F of § 56-585.5, retail customers purchasing electric
55 54	energy pursuant to this section shall be exempt from the non-bypassable charges imposed by the renewable
55	energy portfolio standard under § 56-585.5 as follows:
56	1. If a competitive service provider is meeting 100 percent of a retail customer's electric energy needs
57 59	with bundled renewable energy certificates from within the PJM transmission region, such customer shall be
58	exempt from all non-bypassable charges imposed by the renewable energy portfolio standard under §

- 59 56-585.5, except for the costs of an offshore wind generating facility imposed pursuant to § 56-585.1:11.
- 60 2. If a competitive service provider is meeting a retail customer's obligation as described in subsection D
- 61 with unbundled renewable energy certificates, such customer shall be exempt from non-bypassable charges
- that are specific to renewable energy certificates but shall not be exempt from non-bypassable charges for
 energy and capacity, pursuant to the renewable energy portfolio standard under § 56-585.5.
- 64 F. Electric energy sold to retail customers pursuant to this section shall be excluded from the calculation
 65 of "total electric energy" in § 56-585.5.
- 66 2. That the State Corporation Commission may promulgate any rules or regulations as it deems 67 necessary to ensure that the provisions of this act do not create an unreasonable shifting of costs to
- customers that are not participating in the retail purchase of electricity pursuant to § 56-577 of the
- 69 Code of Virginia or § 56-589 of the Code of Virginia, including reasonable timelines for nonresidential
- 70 customers seeking to return to incumbent electric utility service, provided that such timelines are not
- 71 longer than the timelines applicable to customers returning to incumbent utility service pursuant to
- 72 subdivisions A 3 and A 4 of § 56-577.
- 73 3. That the State Corporation Commission shall ensure that in all integrated resource plans submitted
- 74 pursuant to Chapter 24 (§ 56-597 et seq.) of Title 56 of the Code of Virginia and cost recovery
- 75 proceedings conducted pursuant to § 56-585.1 of the Code of Virginia no incumbent electric utility is
- ⁷⁶ improperly incorporating the loads of retail electric customers into its forecasts or load projections.